



Table S49. Summary statistics for natural gas – Washington, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	312,236	333,050	359,348	429,653	440,984
Intransit Receipts	0	0	0	0	0
Interstate Receipts	618,824	662,666	588,366	652,985	711,640
Withdrawals from Storage					
Underground Storage	25,836	31,120	25,600	30,335	26,956
LNG Storage	1,138	981	1,094	668	2,005
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-56,222	-49,094	-41,995	R-52,594	-58,583
Total Supply	901,813	978,724	932,413	R1,061,046	1,123,003

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	264,540	318,292	306,675	R307,735	305,071
Deliveries at U.S. Borders					
Exports	6,016	10,409	3,547	5,333	6,908
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	604,920	620,910	593,133	721,722	778,406
Additions to Storage					
Underground Storage	25,183	28,208	29,058	25,789	29,172
LNG Storage	1,154	905	1	467	3,446
Total Disposition	901,813	978,724	932,413	R1,061,046	1,123,003
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	9,184	10,144	9,015	12,020	11,965
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	79,892	83,365	78,750	R71,907	76,321
Commercial	53,420	55,805	54,457	R49,939	51,634
Industrial	78,196	80,889	79,439	R76,527	79,275
Vehicle Fuel	512	418	482	R445	473
Electric Power	43,336	87,671	84,531	R96,897	85,403
Total Delivered to Consumers	255,356	308,148	297,659	R295,715	293,106
Total Consumption	264,540	318,292	306,675	R307,735	305,071
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,732	7,352	7,634	R7,370	7,560
Industrial	72,469	75,504	74,239	R71,819	74,346
Number of Consumers					
Residential	1,088,762	1,102,318	1,118,193	1,133,629	1,153,183
Commercial	100,038	100,939	101,730	102,266	103,369
Industrial	3,338	3,320	3,355	3,385	3,410
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	534	553	535	R488	500
Industrial	23,426	24,364	23,678	R22,608	23,248
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.72	3.62	4.32	2.36	2.14
Exports	3.87	4.02	5.05	2.34	2.78
Citygate	4.48	4.89	5.82	4.42	3.66
Delivered to Consumers					
Residential	11.87	11.37	10.59	R11.81	10.78
Commercial	9.82	9.21	9.03	R9.78	8.49
Industrial	8.77	8.37	8.55	R8.94	7.47
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.